

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,582	--	--	8,491	-3,593	-224	-754	17,008	2	0	15,837
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,029	-11	26	425	-10,396	--	-106	635	350	1,194	1,387
Pentanes Plus	1,738	-11	--	--	-1,155	--	8	143	273	148	195
Liquefied Petroleum Gases	10,291	--	26	425	-9,241	--	-114	492	77	1,046	1,192
Ethane/Ethylene	5,920	--	--	--	-5,702	--	1	--	--	217	408
Propane/Propylene	2,819	--	299	407	-2,181	--	-31	--	9	1,366	338
Normal Butane/Butylene	1,177	--	-254	--	-745	--	-78	278	68	-90	285
Isobutane/Isobutylene	375	--	-19	18	-613	--	-6	214	--	-447	161
Other Liquids	--	447	--	--	604	-503	-97	528	1	116	5,582
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	447	--	--	252	205	52	851	1	0	294
Hydrogen	--	--	--	--	--	207	--	207	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	447	--	--	252	-2	52	644	1	0	294
Fuel Ethanol ⁶	--	447	--	--	252	-8	52	638	1	0	293
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	6	0	6	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-245	129	--	116	2,820
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	352	-708	96	-452	0	0	2,468
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	352	-708	96	-452	0	0	2,468
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,973	43	393	716	1,741	--	53	18,331	11,267
Finished Motor Gasoline	--	--	9,436	--	-645	716	814	--	--	8,693	5,004
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,436	--	-645	716	814	--	--	8,693	5,004
Finished Aviation Gasoline	--	--	8	--	--	--	-1	--	--	9	17
Kerosene-Type Jet Fuel	--	--	807	--	719	--	112	--	--	1,414	681
Kerosene	--	--	-1	--	--	--	-1	--	--	0	1
Distillate Fuel Oil	--	--	5,873	--	319	0	823	--	27	5,342	3,637
15 ppm sulfur and under ⁷	--	--	5,489	--	319	0	774	--	--	5,034	3,254
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	446	--	--	--	91	--	27	328	276
Greater than 500 ppm sulfur	--	--	-62	--	--	--	-42	--	--	-20	107
Residual Fuel Oil ⁸	--	--	338	--	--	--	9	--	5	324	204
Less than 0.31 percent sulfur	--	--	158	--	--	--	-1	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	36	--	--	--	-9	--	NA	NA	13
Greater than 1.00 percent sulfur	--	--	144	--	--	--	19	--	NA	NA	180
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	831	--	--	--	-36	--	--	867	475
Marketable	--	--	579	--	--	--	-36	--	--	615	475
Catalyst	--	--	252	--	--	--	--	--	--	252	--
Asphalt and Road Oil	--	--	772	42	--	--	23	--	13	778	1,232
Still Gas	--	--	781	--	--	--	--	--	--	781	--
Miscellaneous Products	--	--	128	1	--	--	-2	--	--	131	16
Total	23,611	436	18,999	8,959	-12,992	-11	784	18,171	406	19,641	34,073

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.